

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE ☒ WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/ABD. _____

* Location Abandoned - well never drilled - 3-15-82

DATE FILED 1-10-80

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

INDIAN 14-20-462-628

DRILLING APPROVED: 1-28-80

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA March 15, 1982

FIELD: Starvation Altamont 3/86

UNIT:

COUNTY: Duchesne

WELL NO. Ute Tribal 3-2

API NO: 43-013-30522

LOCATION 914' FT. FROM ~~XX~~ (S) LINE. 1361' FT. FROM ~~XX~~ (W) LINE. SE SW 1/4 1/4 SEC. 3

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				4S	5W	3	UTEX OIL COMPANY

UTEX OIL COMPANY

SUITE 41B

4700 SOUTH 9TH EAST

SALT LAKE CITY, UTAH 84117

PHONE 801 - 262-6869

January 4, 1980

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Permit to drill Well 3-2
Section 3, T4S, R5W
Duchesne County, Utah

Gentlemen:

Enclosed please find a copy of Federal Form 9-331C with supplemental information, Multi Point Surface Use Program and Pollution Control Program attached. We trust this information is complete and in proper form for your rapid approval of our planned operations.

Utex controls the land within a 660 foot radius of the well site location.

If I can be of further assistance, please advise.

Sincerely,

D. T. Hansen
D. T. Hansen

DIVISION OF
OIL, GAS & MINING

JAN 10 1980

RECEIVED

14

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-628	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE	
2. NAME OF OPERATOR UTEX OIL COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117		8. FARM OR LEASE NAME TRIBAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 914' FSL, 1361' FWL SESW		9. WELL NO. 3-2	
At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT STARVATION	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 2 miles west of Duchesne, Utah		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T4S, R5W, USM	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 914'		12. COUNTY OR PARISH 13. STATE Duchesne Utah	
16. NO. OF ACRES IN LEASE 640		17. NO. OF ACRES ASSIGNED TO THIS WELL 640	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3415'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5869 GR		22. APPROX. DATE WORK WILL START* April 1, 1980	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 3/4	10 3/4	40.5	800'	To circulate
9 7/8	7 5/8	26.4	7500'	As necessary
6 3/4	5 1/2	17.0	9000'	As necessary

RECEIVED
 JAN 10 1980
 DIVISION OF
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert C. [Signature] TITLE Geologist DATE 1/2/80

(This space for Federal or State office use)

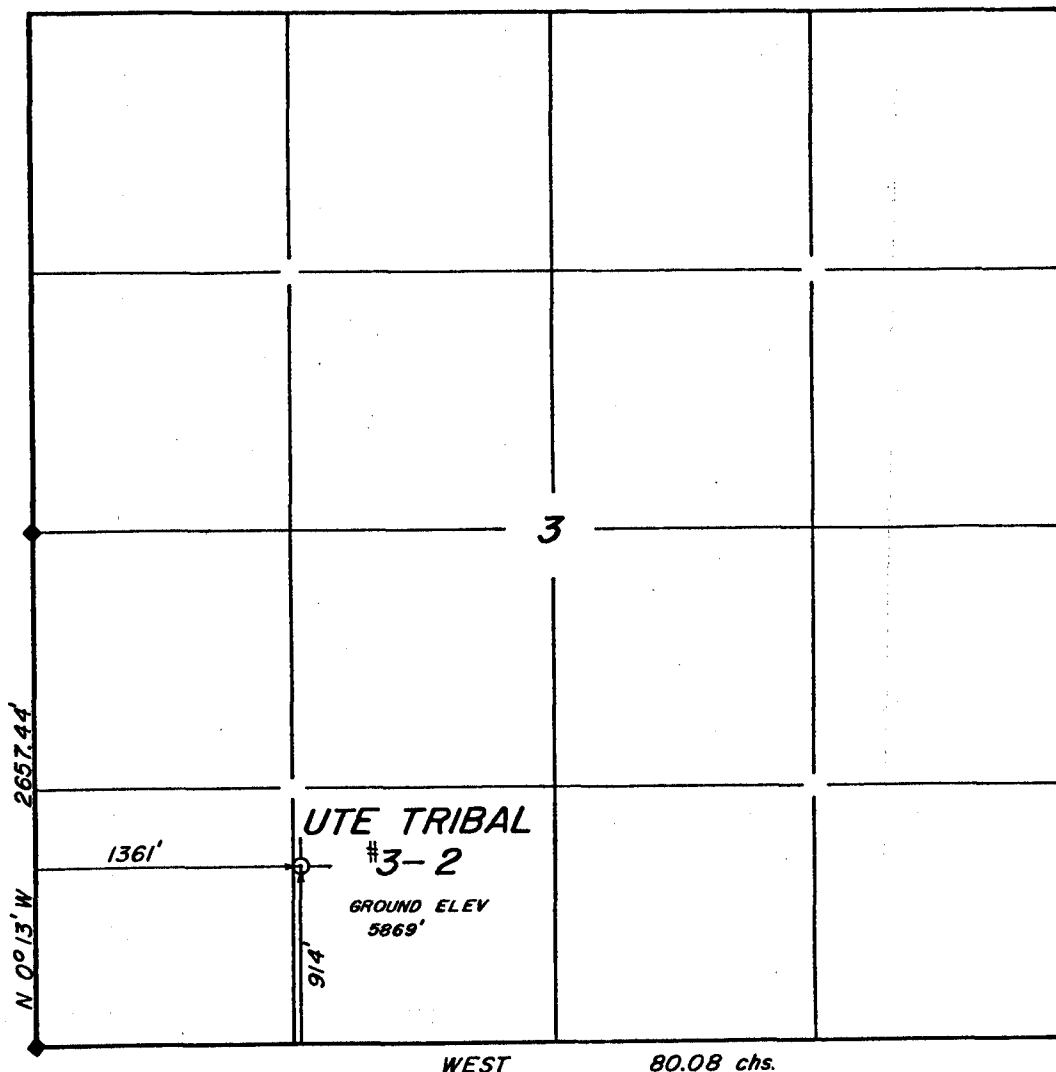
PERMIT NO. 43-013-30522 APPROVAL DATE January 28, 1980

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**UTEX OIL COMPANY
WELL LOCATION
UTE TRIBAL #3-2**

LOCATED IN THE SE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SEC. 3, T4S, R5W, U.S.B.&M.



NORTH

SCALE: 1"=1000'

LEGEND & NOTES

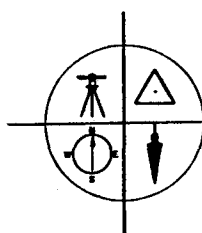
- ◆ SECTION CORNER FOUND AND USED.

GENERAL LAND OFFICE PLATS
USED FOR REFERENCE AND
CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. NO. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESTER, UTAH 84021
(801) 738-5352

DESIGNATION OF OPERATOR

Ute Indian Tribe

The undersigned is, on the records of the ~~Bureau of Land Management~~, holder of lease

DISTRICT LAND OFFICE: Fort Duchesne, Utah 84026
SERIAL No.: 14-20-462-628

and hereby designates

NAME: UTEX OIL COMPANY
ADDRESS: Suite 41-B, 4700 South 9th East
Salt Lake City, Utah 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 4 South, Range 5 West, Uinta Meridian

Section 3: All (fractional)

Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Kenneth Chatten



(Signature of lessee)

January 4, 1980

(Date)

P.O. Box 115, Pioche, Nevada 89043

(Address)

DESIGNATION OF OPERATOR

Ute Indian Tribe

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Fort Duchesne, Utah 84026

SERIAL No.: 14-20-462-628

and hereby designates

NAME: ~~XXXXXXXXXXXXXXXXXXXXXXXXXXXX~~ Kenneth Chattin

ADDRESS: P. O. Box 115, Pioche, Nevada 89043

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The lessee agrees promptly to notify the supervisor of any change in the designated operator.

GULF OIL CORPORATION

By: P. A. Weirich

(Signature of lessee)

P. A. Weirich - Attorney in Fact
600 Oklahoma Mortgage Building
Oklahoma City, Oklahoma 73102

(Address)

June 16, 1975

(Date)

JEH
m

10-POINT WELL CONTROL PROGRAM

1. Surface Formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:

0-600	Uinta Formation
600-7,200	Green River Formation
7,200-TD	Wasatch Formation
3. Estimated depths to water, oil and gas or mineral bearing formations:

0-600	Uinta-Water Bearing
600-7,200	Green River, Oil, Gas and Water
7,200-TD	Wasatch, Oil and Gas
4. Casing Program:

<u>Size</u>	<u>Weight</u>	<u>Grade</u>
10 3/4"	40.5#	K-55
7 5/8"	29.7#	N-80
5 1/2"	17.0#	S-95
5. Pressure Control Equipment: See diagram

Blowout preventer: A 10" Series 1500, 5,000 psi hydraulically operated double ram type preventer with pipe and blind rams. Also a Hyrdil type preventer will be used.

Testing Procedure: Before drilling out casing, blowout preventers, casing head and casing will be pressure tested to 3,000 psi, and will be checked for proper operation each day.
6. Type and Characteristics of Proposed Circulating Medium:

0-6000	drill with fresh water
6000-TD	Fresh gel mud

Approximately 600 barrels of circulating fluid and adequate weighting material will be maintained at the surface.
7. Auxillary Equipment:

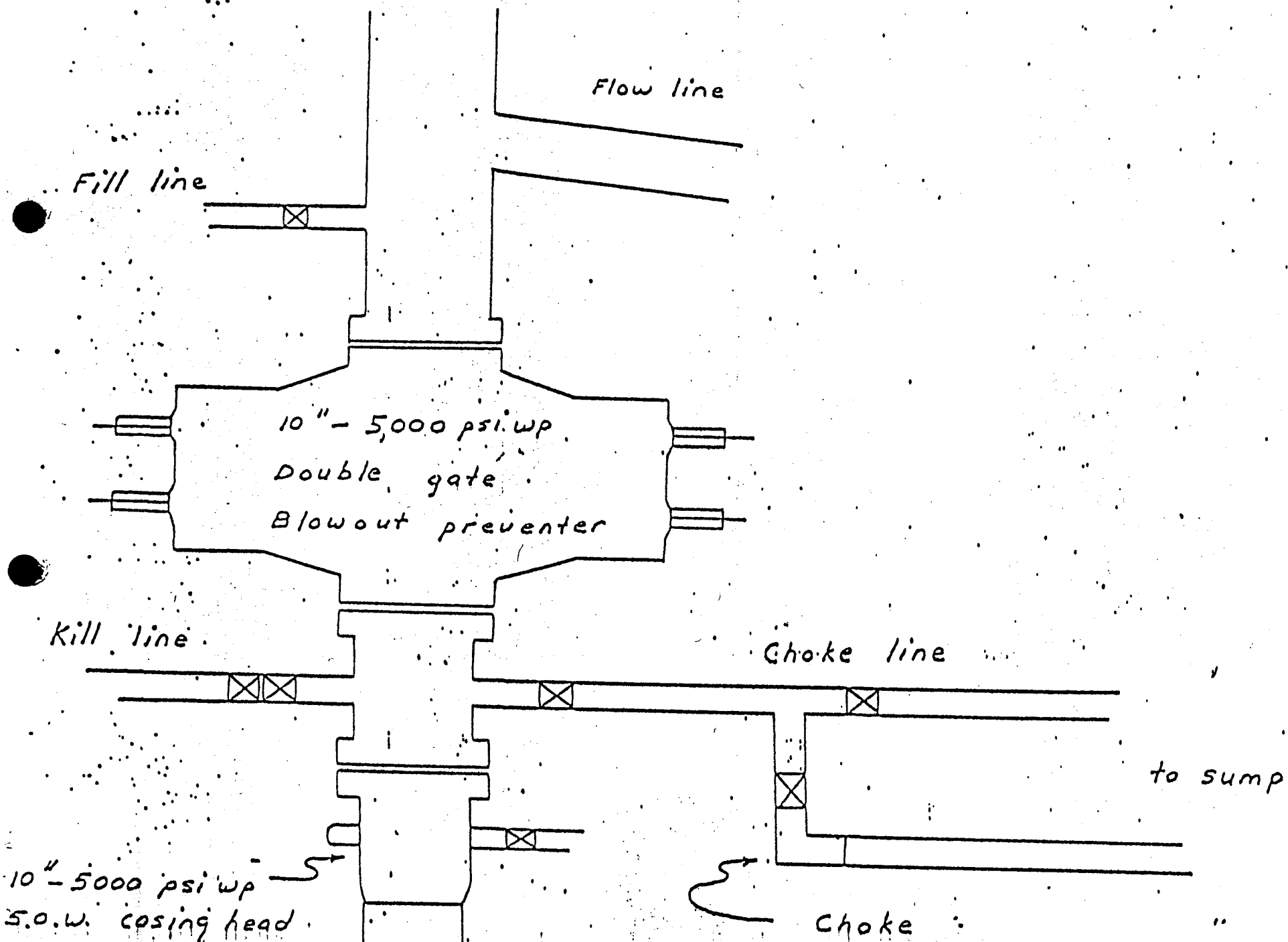
A kelly cock will be used, float on bit optional with contractor. A mud logging unit is planned from 4,500 feet to total depth, and a full opening valve will be maintained on the rig floor.
8. Testing and Coring:

No cores or DTS's are planned.

DIL w/SP, Gamma Ray & Compensated Neutron and Cyberlook.
9. Anticipated Hazards:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated Starting Date:

March 1, 1980, with duration of operations approximately 60 days.



UTEX OIL COMPANY

OIL WELL -- UTE TRIBAL #3-2

SECTION 3, T4S, R5W, U.S.B.&M.

DUCHESNE COUNTY, UTAH

1.) EXISTING ROADS

- A. SEE ACCOMPANYING PLAT AND MAPS.
- B. DRIVE WEST 1.97 MILES FROM DUCHESNE, UTAH ON U.S. HIGHWAY 40.
TURN LEFT AND DRIVE SOUTH APPROXIMATELY 0.38 MILES TO THE
BEGINNING OF THE PROPOSED ACCESS ROAD.
- C. GO WEST ON PROPOSED ACCESS ROAD 330 FEET TO THE PROPOSED OIL WELL.
- D. NOT APPLICABLE.
- E. SEE ACCOMPANYING U.S.G.S. MAP.
- F. NO MAINTENANCE WILL BE REQUIRED ON U.S. 40. THE ACCESS ROAD
WILL BE NEW CONSTRUCTION. (SEE ITEM 2)

2.) PLANNED ACCESS ROADS (SEE ACCOMPANYING U.S.G.S. MAP)

- 1. THE WIDTH OF THE PROPOSED ACCESS ROAD WILL BE 30 FEET.
- 2. THE MAXIMUM GRADE WILL BE 1%.
- 3. THE ROADWAY WILL BE OF SUFFICIENT WIDTH TO PERMIT TWO-WAY
TRAFFIC AND WILL NOT REQUIRE TURN-OUTS.
- 4. DRAINAGE FROM THE ROADWAY WILL BE COLLECTED IN BORROW DITCHES
AND CHANNELED INTO EXISTING NATURAL DRAINAGES.
- 5. SEE ACCOMPANYING MAP FOR LOCATION AND SIZE OF CULVERTS.
THERE WILL BE NO MAJOR CUTS OR FILLS.
- 6. SURFACE MATERIAL WILL BE NATIVE UNLESS THE WELL IS PRODUCTIVE
IN WHICH CASE THE ROAD WILL BE GRAVELED WITH MATERIAL OBTAINED
FROM A LOCAL SUPPLIER (SOURCE SHOWN ON U.S.G.S. MAP).
- 7. THERE WILL BE NO FENCE CUTS, AND NO GATES OR CATTLEGUARDS
REQUIRED.
- 8. ACCESS ROAD HAS BEEN FLAGGED.

NTL-6 CHEKLIST
UTE TRIBAL #3-2

3.) LOCATION OF EXISTING WELLS (SEE ACCOMPANYING U.S.G.S. MAP)
1-MILE RADIUS APPLICABLE

1. NO WATER WELLS.
2. SEE MAP FOR ABANDONED WELLS.
3. NO TEMPORARILY ABANDONED WELLS.
4. NO DISPOSAL WELLS.
5. NO DRILLING WELLS.
6. SEE MAP FOR PRODUCING WELLS.
7. NO SHUT-IN WELLS.
8. NO INJECTION WELLS.
9. NO MONITORING OR OBSERVATION WELLS FOR OTHER SOURCES.

4.) LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. SEE ACCOMPANYING U.S.G.S. MAP AND RIG LAYOUT PLAT.

1. TANK BATTERIES WILL BE BUILT IF PRODUCTIVE.
2. PRODUCTION FACILITIES WILL INCLUDE A HEATER-TREATER AND TANK BATTERIES.
3. NO OIL GATHERING LINES OFF THE LOCATION.
4. NO GAS GATHERING LINES ARE PLANNED AT PRESENT.
5. NO INJECTION LINES.
6. NO DISPOSAL LINES.

B. SEE ACCOMPANYING U.S.G.S. MAP.

1. NO ATTENDANT LINES OFF LOCATION PLANNED.
2. SEE LOCATION LAYOUT PLAT.
3. CONSTRUCTION METHODS AND MATERIALS WILL BE THOSE USUAL TO THE AREA AS SUPPLIED BY LOCAL OIL FIELD SERVICE COMPANIES FOR FACILITY CONSTRUCTION. THE LOCATION WILL BE CONSTRUCTED BY LOCAL EARTH MOVING CONTRACTORS USING CONVENTIONAL HEAVY EQUIPMENT USED IN EARTH MOVING.

NTL-6 CHECKLIST

UTE TRIBAL #3-2

4. THE RESERVE PIT WILL BE FLAGGED AND FENCED FOR THE PROTECTION OF WILDLIFE, WATERFOWL, AND LIVESTOCK.
 - C. THAT PART OF THE FACILITY NOT NEEDED AFTER CONSTRUCTION IS COMPLETED WILL BE GRADED BACK TO SLOPE AND RE-SEEDED WITH 10 LBS/ACRE IF DRILLED AND 15 LBS/ACRE IF BROADCAST WITH SEED ACCEPTABLE TO THE LAND OWNER.
- 5.) LOCATION AND TYPE OF WATER SUPPLY
- A. SEE ACCOMPANYING U.S.G.S. MAP.
 - B. THE WATER WILL BE HAULED BY LOCAL WATER HAULING COMPANIES FROM THE STRAWBERRY RIVER NEAR DUCHESNE ALONG THE ROADS DESCRIBED IN ITEMS 1 AND 2.
 - C. NO WATER WELL WILL BE DRILLED.
- 6.) SOURCES OF CONSTRUCTION MATERIALS
- A. SEE ACCOMPANYING U.S.G.S. MAP.
 - B. NO MATERIALS NEEDED FROM FEDERAL OR INDIAN LAND, OTHER THAN THE LOCATION ITSELF.
 - C. IF THE WELL IS PRODUCTIVE GRAVEL FOR SURFACING OF THE ACCESS ROAD WILL BE OBTAINED FROM THE PIT OF A LOCAL SUPPLIER.
 - D. THE PROPOSED ACCESS ROAD IS ON TRIBAL PROPERTY.
- 7.) METHODS FOR HANDLING WASTE DISPOSAL
1. CUTTINGS WILL BE DISPOSED OF IN THE RESERVE PIT.
 2. DRILLING FLUIDS WILL BE DISPOSED OF IN THE RESERVE PIT.
 3. PRODUCED FLUIDS, OIL AND WATER, WILL BE DISPOSED OF IN THE RESERVE PIT.

NTL-6 CHECKLIST

UTE TRIBAL #3-2

4. SEWAGE: A PORTABLE CHEMICAL TOILET WILL BE LOCATED AT THE LOCATION AND BE SERVICED BY THE LEASING COMPANY.
5. GARBAGE AND OTHER WASTE MATERIAL WILL BE STORED IN A FENCED TRASH PIT AND HAULED TO A SANITARY LAND FILL DURING FINAL CLEAN-UP OPERATIONS.
6. THE ENTIRE AREA WILL BE CLEANED UPON COMPLETION OF THE LOCATION.

8.) ANCILLARY FACILITIES

- A. NONE PLANNED.

9.) WELL SITE LAYOUT

1. SEE ACCOMPANYING LAYOUT PLAT.
2. SEE ACCOMPANYING LAYOUT PLAT.
3. SEE ACCOMPANYING LAYOUT PLAT.
4. PITS ARE TO BE UNLINED.

10.) PLANS FOR RESTORATION OF THE SURFACE

1. THAT PART OF THE LOCATION NOT NEEDED AFTER CONSTRUCTION WILL BE GRADED BACK TO SLOPE AND COVERED WITH THE STOCKPILE TOPSOIL AND WASTE DISPOSAL WILL BE AS OUTLINED IN ITEM 7.
2. SEE ITEM 4C
3. PRIOR TO RIG RELEASE THE PITS WILL BE FENCED AND FLAGGED AND MAINTAINED AS SUCH UNTIL FINAL CLEANUP.
4. OVERHEAD FLAGGING WILL BE INSTALLED OVER THE PIT.
5. COMPLETION OF REHABILITATION OPERATIONS WILL BE WITHIN 90 DAYS OF COMPLETION OF DRILLING.

NTL-6 CHECKLIST

UTE TRIBAL #3-2

11.) OTHER INFORMATION

1. THE LOCATION IS LOCATED ON A SANDSTONE AND SHALE SLOPE WITH AN APPROXIMATE -6% SLOPE TOWARD THE NORTH. THE SOIL IS COMPOSED OF WEATHERED SANDSTONE AND SHALE. THE SITE IS COVERED WITH GRASS AND SMALL BRUSH, JUNIPER AND PINON.
2. OTHER SURFACE USES ARE GRAZING AND WOOD HAULING. THE SURFACE IS IN TRIBAL OWNERSHIP.
3. THE NEAREST WATER IS STARVATION RESERVOIR WHICH IS APPROXIMATELY 1.9 MILES TO THE NORTHWEST. THERE ARE NO DWELLINGS IN THE AREA NOR WERE ANY ARCHEOLOGICAL, HISTORICAL OR CULTURAL SITES FOUND.

12.) LESSE'S OR OPERATOR'S REPRESENTATIVE

Robert Chatten

NTL-6 CHECKLIST

UTE TRIBAL #3-2

13.) CERTIFICATION

I HEREBY CERTIFY THAT I, OR PERSONS UNDER MY DIRECT SUPERVISION, HAVE INSPECTED THE PROPOSED DRILL SITE AND ACCESS ROUTE; THAT I AM FAMILIAR WITH THE CONDITIONS WHICH PRESENTLY EXIST; THAT THE STATEMENTS MADE IN THIS PLAN ARE, TO THE BEST OF MY KNOWLEDGE, TRUE AND CORRECT; AND, THAT THE WORK ASSOCIATED WITH THE OPERATIONS PROPOSED HEREIN WILL BE PERFORMED BY Utex Oil Company

AND ITS CONTRACTORS IN CONFORMITY WITH THIS PLAN AND THE TERMS AND CONDITIONS UNDER WHICH IT IS APPROVED.

1-3-80

DATE

Robert Chitt

NAME AND TITLE

POLLUTION CONTROL PROGRAM

Each spill situation will require special handling. The first action will be to shut in all facilities contributing to the spill incident, and to contain it as near as possible to the source. Such operations will be initiated immediately after discovery by shutting down the contributing facilities, reporting the spill, summoning help from field supervisors and starting the containment procedures. The exact order of the foregoing will depend on circumstances.

Continuing containment and clean up operations will be conducted under the direction of Utex supervisors in accordance with the needs and established handling of emergency situations.

Supervisors:

Don E. Baucum Telephone: Office 801-738-5730
P.O. Box 539 Home 801-722-4979
Duchesne, Utah
84021

Robert C. Chattin Telephone: Office 801-738-5730
801-262-6869
Home 801-738-5787

Action to be taken by Production Foreman:

1. (a) Dispatch roustabout crew to area of spill.
 1. Crew to load necessary materials to combat pollution at designated location.
 2. Dispatch pumper to location to shut down well causing pollution to close shut off valves as necessary.
 3. Maintain radio contact with crew and pumper.
- (b) Dispatch contractors to area, designated to install pollution barriers.
 1. Contractor to load necessary materials to combat pollution.
 2. Contractor to load and haul equipment.
 3. Dispatch contractor with water-oil tank trucks to location.
2. Materials:

Additional materials such as culverts, woven wire, etc. to be secured from suppliers.
3. Pollution barrier to be erected for control of spill.

4. Assignment of company personnel:

(a) Production Foreman

1. Contact field foreman by radio telephone and advise location and extent of pollution and maintain radio contact throughout operation.
2. Contact head roustabout by radio or telephone and advise extent of pollution. Assign him responsibilities for control and containment of spill until relieved by foreman.
3. Contact various contractors and dispatch necessary equipment, labor and materials where necessary or deemed necessary.
4. Check on progress of movement of equipment and materials to site.
5. Help supervise installation of barriers and location of equipment.

(b) Head Roustabout:

1. Dispatch gang with equipment, labor and materials to location of spill.
2. Check on progress of movement of equipment and materials to site.
3. Help supervise installation of barrier and other work.
4. Maintain radio contact with area personnel (pumpers, production foreman, field foreman and area office).

(c) Field Foreman:

1. Advise District Office immediately of environmental incident in detail.
2. Maintain radio and/or telephone contact with all concerned.
3. Check on progress of movement of labor and materials to site.
4. Immediately advise all land owners involved of environmental incident.

4. Assignment of Contractors:

1. Dispatch contractor with roustabout labor, equipment and material to site of spill.
2. Dispatch contractor with dirt moving equipment to site of spill.
3. Dispatch contractor with water-oil tank trucks to site of spill.
4. Dispatch trucking contractor to site of spill.

Continue control measures as required or deemed necessary.

CONTRACTORS:

M & M Oilfield Service
Duchesne, Utah

Telephone 801-738-2046

Northwest Carriers
Duchesne, Utah

Telephone 801-738-2609

Skewes & Hamilton
Duchesne, Utah

Telephone 801-789-4031

Flint Engineering
Vernal, Utah

Telephone 801-789-0660

Respectively submitted,
Utex Oil Company

D.T. Hansen

DESIGNATION OF OPERATOR

Ute Indian Tribe

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Fort Duchesne, Utah 84026

SERIAL NO.: 14-20-462-628

and hereby designates

NAME: ~~XX~~ Kenneth Chattin

ADDRESS: P. O. Box 115, Pioche, Nevada 89043

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Township 4 South, Range 5 West, Uinta Meridian

Section 3: All (fractional)

Duchesne County, Utah

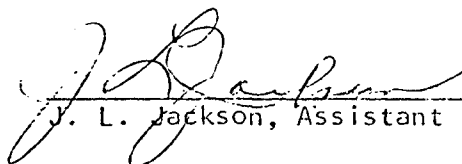
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The lessee agrees promptly to notify the supervisor of any change in the designated operator.

ATTEST:

BRINKERHOFF DRILLING COMPANY, INC.


J. L. Jackson, Assistant Secretary

By: 
(Signature of lessee)

M. H. Brinkerhoff, Vice President
600 Denver Club Building
Denver, Colorado 80202

(Address)

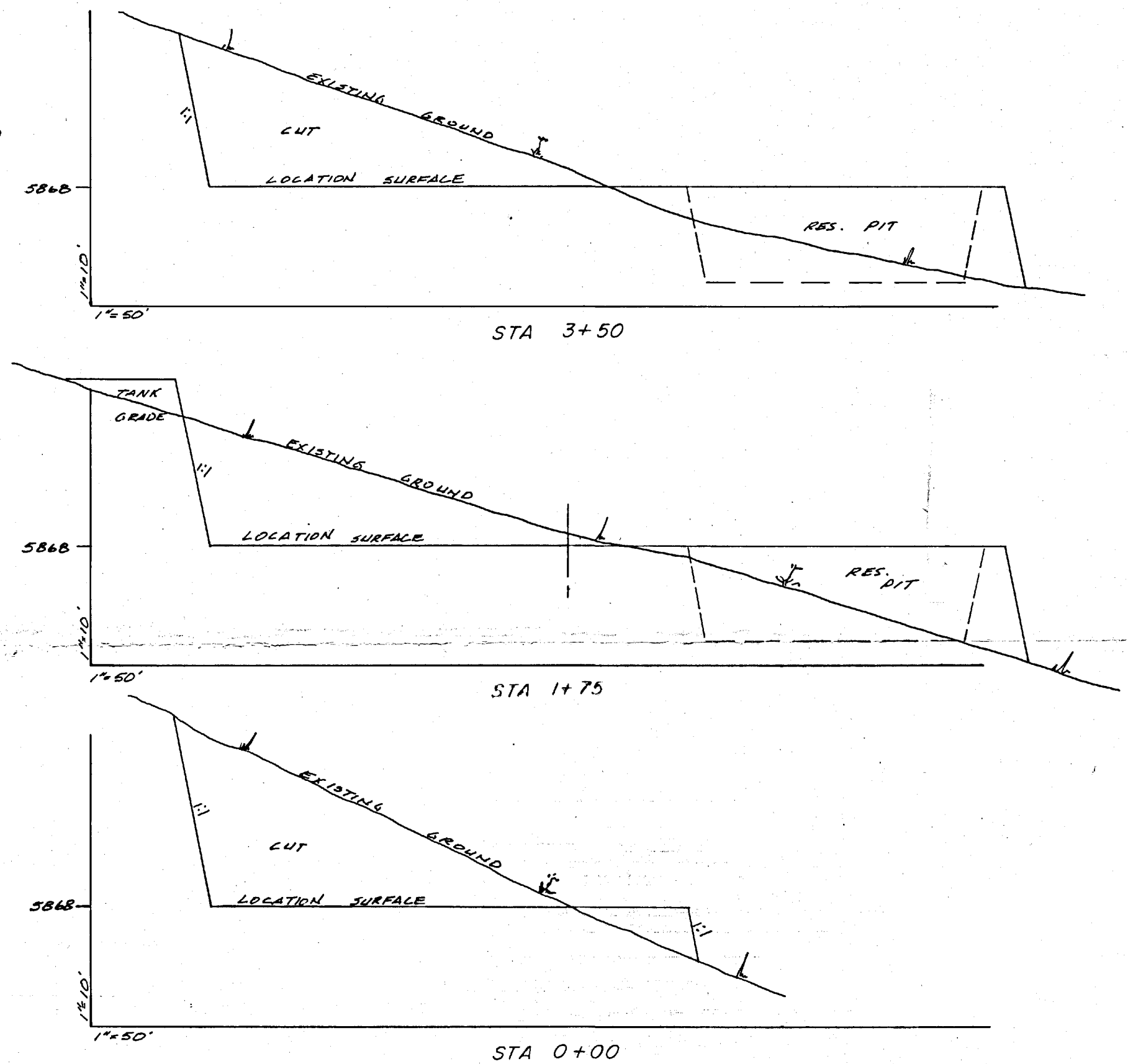
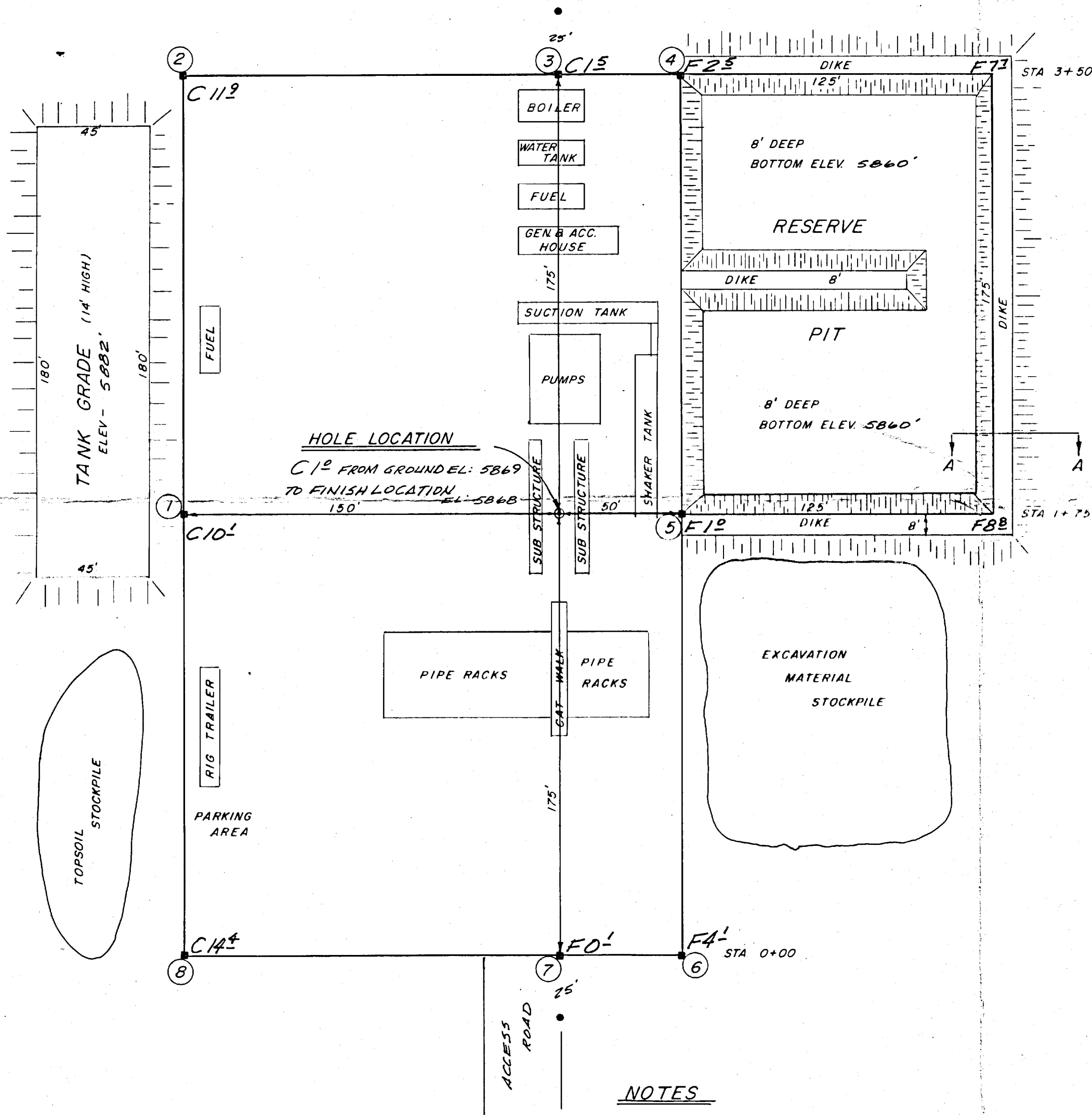
June 16, 1975

(Date)

UTEX OIL COMPANY

UTE TRIBAL 3-2

LOCATED IN THE SE 1/4 OF THE SW 1/4 OF
SECTION 3, T4S, R5W, U.S.B. & M.

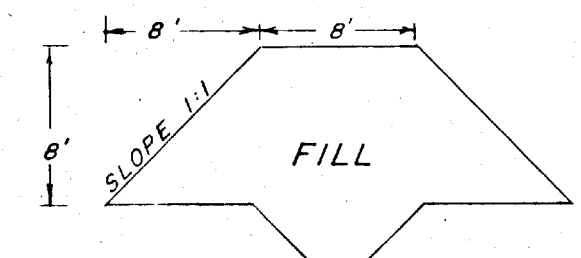


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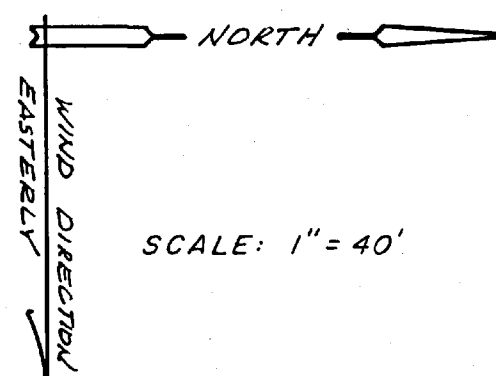
- 8" SPIKES WITH LATH SET AT THESE POINTS.
 - 1/2" X 24" REBAR SET FOR 200' REF. POINTS.
- SOIL IS COMPOSED OF WEATHERED SANDSTONE AND SHALE.
- OVERHEAD FLAGGING TO BE INSTALLED OVER THE RESERVE PIT.

QUANTITIES

APPROXIMATE CUT: 15,800 C.Y.
APPROXIMATE FILL: 2,026 C.Y.

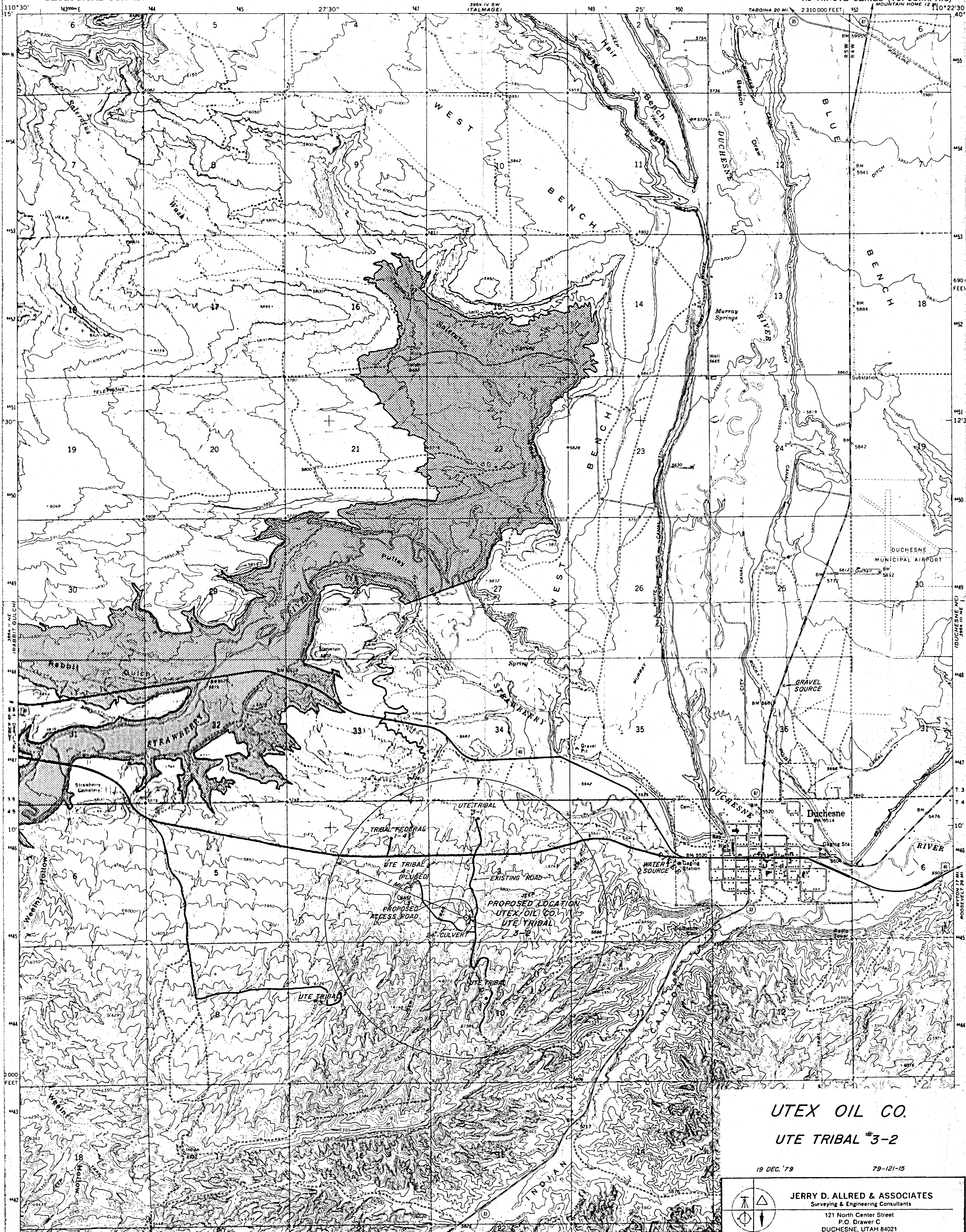


KEYWAY A-A
EXCAVATE & BACKFILL



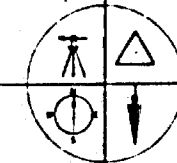
JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants
121 North Center Street
P.O. Drawer C
DUCHESE, UTAH 84021
(801) 738-5352

79-121-015 19 DEC '79



UTEX OIL CO.
UTE TRIBAL #3-2

19 DEC. '79 79-121-15



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants
121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

** FILE NOTATIONS **

DATE: January 10, 1980

Operator: Utey Oil Company

Well No: Ute Tribal #3-2

Location: Sec. 3 T. 45 R. 5W County: Duchesne

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

☒ API Number 43-013-30522

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: approved by Board as test wells to determine

APPROVAL LETTER: Cannot be approved under spacing order #139-8 which allows only one well per 640 acres. Ute Tribal #3-1 in section already.

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site ☒

Lease Designation And

Plotted on Map ☒

Approval Letter Written ☒

nl
whether or not it is feasible to drill two wells on the 640 acre drilling units, after testing period only one well may be produced at a time without approval of the Board

January 28, 1980

Utex Oil Company
4700 South 9th East, Suite 41B
Salt Lake City, Utah 84117

Re: Well No. Ute Tribal #3-2
Sec. 3, T. 4S, R. 5W.,
Duchesne County, Utah

This well has been approved by the Board of Oil, Gas and Mining as a test well to determine whether or not it is feasible to drill two wells on the 640 acre drilling units as established by the Order issued in Cause No. 139-8. After a testing period, only one well may be produced at a time, unless otherwise permitted by the Board.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer
Office 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30522.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/b:tm

cc: USGS



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771
January 29, 1982

Utex Oil Company
4700 South 9th East
Suite 41B
Salt Lake City, Utah 84117

Re: Well No. Ute Tribal #3-2
Sec. 3, T. 4S, R. 5W
Duchesne County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

UTEX OIL COMPANY

SUITE 41B

4700 SOUTH 9TH EAST

SALT LAKE CITY, UTAH 84117

PHONE 801 - 262-6869

March 15, 1982

State of Utah
Natural Resources & Energy
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Well No. Ute Tribal 3-2
Sec. 3, T4S-R5W
Duchesne County, Utah

Gentlemen:

In reference to your letter of January 29, 1982, we have no apparent
present intent to drill the above referenced well.

Sincerely,


D. T. Hansen